## OCCIDENTAL OF ELK HILLS INC 377-35S

Ground Level: 749.0ft

Event: WELL MAINT - RIG

End Status: FINISHED - SUCCESS

**TMD** 

8500'

7433

7,545.0ft, 7,580.0ft, PERFORATED,

7,590.0ft, 7,642.0ft, PERFORATED,

7,680.0ft, 7,710.0ft, PERFORATED,

ISOLATED

ISOLATED

ISOLATED

Event End: 8/24/2007 00:00

Sec. Reason: SPLIT

Datum: ORIGINAL KB @ 761.00ft (default)

Wellbore: ORIGINALHOLE PBMD: 7,185.0ft Btm TMD: 8,500.0ft Spud Date: 1/11/1977 00:00 BH Coord X: 6,154,788.68uss ft

Well Classification: DEVELOPMENT-CLASS II API No.: 0402953881 BH Coord Y: 2,287,428.26uss ft Report Date: 9/25/1976 00:00 CONDUCTOR CASING PLUG BACK Report Date: 8/24/2005 00:00 Casing Schematic (8/24/2007) Openings Top/Btm/Type/Status Shoes (ft) OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) Top MD (ft) Btm MD (ft) Component CASING JOINT(S) 20.000 12.0 52.0 BP-DR 7, 185.0 7, 188.5 52.0 SURFACE CASING Report Date: 1/12/1977 00:00 PLUG BACK Report Date: 10/13/1999 00:00 OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) Item 350.0 Top MD (ft) Btm MD (ft) Component CASING JOINT(S) 13.375 H-40 48.00 12.0 350.0 FILL 7,698.0 7,739.0 Tulare Zone INTERMEDIATE CASING Report Date: 1/17/1977 00:00 PLUG BACK Report Date: 2/17/1989 00:00 Deemed An Sfc Exempt Aquifer OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) Top MD (ft) Component Btm MD (ft) By EPA Csg CASING JOINT(S) 9.625 K-55 40.50 12.0 3,400.0 CEMENT 7,739.0 7,788.0 PRODUCTION CASING Report Date: 2/11/1977 00:00 TOC: Report Date: 11/27/1988 00:00 PLUG BACK OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) sfc Top MD (ft) Btm MD (ft) Component CASING JOINT(S) 7.000 12.0 68.0 K-55 26.00 CEMENT 7,788.0 7,790.0 K-55 68.0 4,743.0 CASING JOINT(S) 7.000 23.00 K-55 4,743.0 6,811.5 FLAG JOINT 7.000 26.00 PLUG BACK Report Date: 11/27/1988 00:00 CASING JOINT(S) 7.000 K-55 26.00 6,811.5 6,832.6 CASING JOINT(S) 7.000 K-55 26.00 6,832.6 7,485.0 Component Top MD (ft) Btm MD (ft) LINER Report Date: 11/25/1988 00:00 CEMENT 7,790.0 8,500.0 OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) Item Report Date: 8/24/2007 00:00 ROD STRING LINER HANGER 6.276 20.00 7,433.0 7,439.0 Component Top MD (ft) Btm MD (ft) CASING JOINT(S) 5.500 K-55 20.00 7,439.0 7,739.0 5.500 K-55 7,739.0 7,788.0 FLOAT SHOE 20.00 POLROD 36.0 0.0 36.0 1,716.0 Top of ROD 3,726.0 ROD 1,716.0 ROD 4,476.0 3,726.0 Injection 4,476.0 7,086.0 R-4PER RSTBAR 7,086.0 7,090.0 3,400.0 Zone INSPMP 7,090.0 7,120.0 **B-Sand** Int Csg 7044' TOC: sfc Well: 377-35S S/T/R: 35S/30S/24E CASING CEMENT DETAIL Sfc Csg. Cmt Vol: 478 cf Hole Size: 17-1/2" Casing Size: 13-3/8" Top Job: NO 6,551.0ft, 6,551.1ft, WSO PERFS, Rtns to Sfc: YES (62 cf) SQUEEZED TOC: Surface 6,635.0ft, 6,642.0ft, PERFORATED, OPEN 6,642.0ft, 6,662.0ft, PERFORATED, OPEN 6,662.0ft, 6,682.0ft, PERFORATED, OPEN Interm Csg. Cmt Vol: 1704 cf 6,682.0ft, 6,702.0ft, PERFORATED, OPEN Hole Size: 12-1/4" 6,705.0ft, 6,724.0ft, PERFORATED, OPEN Casing Size: 9-5/8" 6,734.0ft, 6,742.0ft, PERFORATED, OPEN Top Job: NO Rtns to Sfc: YES (115 cf) 6,755.0ft, 6,760.0ft, PERFORATED, OPEN TOC: Surface 6,760.0ft, 6,770.0ft, PERFORATED, OPEN 6,787.0ft, 6,792.0ft, PERFORATED, OPEN 6,900.0ft, 6,904.0ft, PERFORATED, OPEN Prod. Csg. Cmt Vol: 2000 cf 6,926.0ft, 6,932.0ft, PERFORATED, OPEN Hole Size: 8-3/4" 7,009.0ft, 7,021.0ft, PERFORATED, OPEN Casing Size: 7" 7,026.0ft, 7,034.0ft, PERFORATED, OPEN Top Job: NO 7,044.0ft, 7,059.0ft, PERFORATED, OPEN Rtns to Sfc: NO 7,067.0ft, 7,076.0ft, PERFORATED, OPEN TTOC: Surface 7,086.0ft, 7,096.0ft, PERFORATED, OPEN 7,104.0ft, 7,109.0ft, PERFORATED, OPEN 7,112.0ft, 7,116.0ft, PERFORATED, OPEN Liner Cmt Vol: 135 cf 7,165.0ft, 7,179.0ft, PERFORATED, OPEN Hole Size: 8-1/2" 7,195.0ft, 7,215.0ft, PERFORATED, Casing Size: 5-1/2" SQUEEZED Top Job: NO 7,225.0ft, 7,275.0ft, PERFORATED, 7,485.0 Rtns to Sfc: NO SQUEEZED TTOC: 7433' Prod Csg 7,287.0ft, 7,332.0ft, PERFORATED, SQUEEZED TTOC: sfc 7,345.0ft, 7,400.0ft, PERFORATED, Top of Formation: ISOLATED B-Sand 7044' 7,345.0ft, 7,415.0ft, PERFORATED, ISOLATED 7,465.0ft, 7,520.0ft, PERFORATED, Liner TTOC: ISOLATED

Volume Behind Pipe:

Theoretical Calculations (TTOC)

1.3 Yield Assumed

DWN April 2011